



# FracRight Big Bore Plug

## Full Bore Wireline Set Frac Plug with Dissolvable Ball

Tendeka's FracRight plugs are designed to be milled quickly and easily, maximizing operational efficiency and increasing overall well economics

Tendeka's FracRight Big Bore plugs are rated to 10,000psi, and are available in a range of sizes. They provide absolute zonal isolation during multi-zone hydraulic fracturing.

Tendeka's FracRight Big Bore Plug requires no mill out intervention after pumping operations are completed.

The FracRight Big Bore Plug is designed specifically with a large bore to eliminate the need to remove it from the well for full production. This allows the plug and dissolvable ball system to be run in areas where composite plugs and coiled tubing would be heavily restricted.

Whether the FracRight Big Bore Plug is run as the lower plugs in the toe of a plug-and-perf system or as a full string of plugs used in the entire well bore, time and money is saved. This is due to not requiring intervention, making it the plug technology of choice in the horizontal fracturing market.

Electric wireline or slickline setting can be done using any or the following setting tools:

- Baker Style #10 Setting Tool
- Baker Style #20 Setting Tool

### Technical Specifications

Casing Size	4.500"	4.500"	4.500"	5.500"	5.500"	5.500"
Casing weight	11.6#	13.5#	15.1#	17#	23#	26-26.8#
Casing ID	4.000"	3.920"	3.826"	4.892"	4.670"	4.548-4.5"
Casing drift	3.875"	3.795"	3.701"	4.767"	4.545"	4.423-4.375"
Ball size	3.250"	3.25"	3.125"	4.130"	3.880"	3.88"
Length (run-in)	5.97"	5.97"	5.97"	5.97"	5.97"	5.97"
Tool OD	3.70"	3.53"	3.62"	4.59"	4.37"	4.23"
Tool ID (minimum)	3.06"	3.5"	2.885"	3.850"	3.630"	3.5"
Length (set)	3.50"					
Temperature rating	177°C/350°F					
Pressure rating	10,000psi					

### Features

- Dissolvable ball seat options available
- Anti-preset running tool
- Designed to be run in long laterals where it is difficult to pump down a composite plug

### Benefits

- Provides area for maximum flow back at high rates with minimal pressure drop
- Dissolvable ball holds pressure during frac then completely dissolves after frac for a wide open ID for flow

